

***** EXAMINATION *****

WELL PLUGGING PRIMER

1. **A compliant or non-compliant well that is not actively**
 - a) producing, injecting or disposing is an injection well
 - b) producing, injecting or disposing is a disposal well
 - c) producing, injecting or disposing is a producing well
 - d) producing, injecting or disposing is an inactive well

2. **The active well used for gas or fluid injection into a**
 - a) productive formation is an injection well
 - b) productive formation is a disposal well
 - c) productive formation is a producing well
 - d) productive formation is an inactive well

3. **An active well used to dispose oil and gas waste into a**
 - a) non-productive formation is an injection well
 - b) non-productive formation is a disposal well
 - c) non-productive formation is a producing well
 - d) non-productive formation is an inactive well

4. **The active well that produces oil or gas is**
 - a) an injection well
 - b) a disposal well
 - c) a producing well
 - d) an inactive well

5. **The complaint inactive well with a valid 14(b) (2) plugging**
 - a) extension is a shut-in well
 - b) extension is a compliant well
 - c) extension is a non-compliant well
 - d) extension is a shut-in 14(b) (2) well

6. **A compliant or non-compliant inactive well is**
 - a) shut-in well
 - b) compliant well
 - c) non-compliant well
 - d) shut-in 14(b) (2) well

7. **The well actively producing or disposing and with a valid**
 - a) Statewide Rule 14(b) (2) extension is shut-in well
 - b) Statewide Rule 14(b) (2) extension is compliant well
 - c) Statewide Rule 14(b) (2) extension is non-compliant well
 - d) Statewide Rule 14(b) (2) extension is shut-in 14(b) (2) well

8. **The well that has been shut-in for a period in excess of**
 - a) 12 months and has not been plugged is shut-in well
 - b) 12 months and has not been plugged is compliant well
 - c) 12 months and has not been plugged is non-compliant well
 - d) 12 months and has not been plugged is shut-in 14(b) (2) well

9. **Any hole drilled for the purpose of exploration of natural**
 - a) resources is a water well
 - b) resources is a drilling rig
 - c) resources is a tunnel
 - d) resources is a wellbore

10. **The Well Plugging Priority System is a Fourier system that**
 - a) includes 20 human health
 - b) includes wildlife factors
 - c) includes safety and environmental
 - d) All of the above

11. **Based on historical well plugging charges, the average well**
 - a) plugging cost in the State of Texas is \$450 per well
 - b) plugging cost in the State of Texas is \$4,500 per well
 - c) plugging cost in the State of Texas is \$5,400 per well
 - d) plugging cost in the State of Texas is \$54,000 per well

12. **The Texas Railroad Commission gained authority to promulgate**
 - a) well plugging rules in 1919 when S.B. 350 was passed
 - b) well plugging rules in 1919 when H.B. 2705 was passed
 - c) well plugging rules in 1919 when S.B. 1103 was passed
 - d) well plugging rules in 1919 when H.B. 3444 was passed

13. **The 1983 Well Plugging Fund was established and supported**
 - a) by a \$100 per well drilling permit fee
 - b) by a well plugging reimbursement
 - c) by a RRC administrative penalties
 - d) All of the above

14. **The estimated cost to properly plug 25,700 wells likely**
 - a) would exceed \$5 million
 - b) would exceed \$15 million
 - c) would exceed \$115 million
 - d) would exceed \$551 million

15. **The disastrous fall in oil prices put the Well Plugging**
- a) Program in serious jeopardy in the mid-1960s
 - b) Program in serious jeopardy in the mid-1970s
 - c) Program in serious jeopardy in the mid-1980s
 - d) Program in serious jeopardy in the mid-1990s
16. **The old Well Plugging Fund was replaced by the Oil Field**
- a) Cleanup Fund through Texas Legislature enacted S.B. 350
 - b) Cleanup Fund through Texas Legislature enacted S.B. 1103
 - c) Cleanup Fund through Texas Legislature enacted H.B. 2705
 - d) Cleanup Fund through Texas Legislature enacted H.B. 3444
17. **The H.B. 3444 authorized depositing into OFCU Fund the**
- a) RRC fees for a fluid injection well permit
 - b) RRC fees to expedite a drilling permit application
 - c) Administrative penalties assessed for violation of safety
 - d) All of the above
18. **The Oil Field Cleanup Fund is used to plugged abandoned wells**
- a) by the RRC with authorization by S.B. 350
 - b) by the RRC with authorization by S.B. 1103
 - c) by the RRC with authorization by H.B. 2705
 - d) by the RRC with authorization by H.B. 3444
19. **The legal procedures for salvaging equipment from leases**
- a) plugged was streamlined by the S.B. 350
 - b) plugged was streamlined by the S.B. 1103
 - c) plugged was streamlined by the H.B. 2705
 - d) plugged was streamlined by the H.B. 3444
20. **The Senate Bill 1103 established the sources of revenue that**
- a) includes the pipeline severance fee
 - b) includes the well plugging and remediation reimbursement
 - c) includes the hazardous oil and gas waste generation fee
 - d) All of the above

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